



493285

SPCC INSPECTION REPORT WITH ATTACHMENTS PUNCHLIST

Facility Name: _____ Inspection Date: _____

DeGroat Petroleum Service, Inc. August 30, 2005

Facility Location: 441 DeGroat Rd Inspector(s): _____New Lenox, IL 60451 Shitien Yang

ALL of the following items are **REQUIRED**. If any of the items are deficient or missing, please explain in the space provided. PLEASE REMEMBER THAT ALL ITEMS SUBMITTED ARE ADMISSABLE IN A COURT OF LAW. MAKE SURE ALL ITEMS ARE THOROUGHLY EXPLAINED AND COMPLETE.

<u>Item/Explanation</u>	<u>Reviewer's Comments</u>
1. SPCC Inspection Report _____	1. SPCC Inspection Report _____
2. Acknowledgment of Inspection _____ ✓ _____	2. Acknowledgment of Inspection _____
3. Field Checklist _____ ✓ _____	3. Field Checklist _____
4. Facility's SPCC Plan _____ No Plan _____	4. Facility's SPCC Plan _____
5. Photolog _____ ✓ _____	5. Photolog _____
6. Maps _____ ✓ _____	6. Maps _____
7. Oil Storage Listings _____	7. Oil Storage Listings _____
8. Containment Calculations _____	8. Containment Calculations _____
9. Letter of Deficiency _____	9. Letter of Deficiency _____

Inspector: Shitien Yang Reviewer: _____Date: September 7, 2005 Date: _____

ATTACHMENT 1
ACKNOWLEDGMENT OF INSPECTION

ACKNOWLEDGEMENT AND RECORD OF SPCC INSPECTION/PLAN REVIEW

(ORIGINAL TO SPCC INSPECTOR, COPY TO FACILITY REPRESENTATIVE)

ATTACHMENT 2
FIELD CHECKLIST

FIELD CHECKLIST

SPCC PLAN ADMINISTRATIVE INFORMATION

Facility Name: <u>De Groate Petroleum Service Inc.</u>	Facility Contact: <u>Scott De Groate</u>
Facility Address: <u>441 DeGroate Rd.</u>	Telephone Number: <u>(815) 485-2178</u>
City: <u>New Lenox</u>	State: <u>IL</u> Zip Code: <u>60451</u>

Facility start-up date:	SPCC Plan required date: <u>1976</u>
AST Storage Capacity: <u>158,000 gallons</u>	UST Storage Capacity: <u>—</u>
Annual oil throughput: <u>~3 million gal.</u> or <input type="checkbox"/> N/A	Other Oil Storage: <u>400 55-gal. drums</u> or <input type="checkbox"/> N/A <u>10 350-gal. tote</u>

SPCC Plan prepared: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	SPCC Plan available for review: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
SPCC Plan available (during a normal 8 hr day)? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	SPCC Plan maintained on site? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

Facility is: <input type="checkbox"/> Unattended <input checked="" type="checkbox"/> Attended - <input type="checkbox"/> Daily (8 hrs) <input checked="" type="checkbox"/> Daily (24 hrs) <input type="checkbox"/> Periodically (_____)

SPCC Plan certified? (112.3(d)) <input type="checkbox"/> Yes <input type="checkbox"/> No	Date of Certification:
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Name of Professional Engineer:

License Number:	State:
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SPCC Plan reviewed every three years? [112.5(b)] <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A Plan amended? [112.5(b)] <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A Amendment certified? [112.5(c)] <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	SPCC Plan review sign-off? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A Name of Last Reviewer: Title:
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------

Does the SPCC Plan indicate that management has approved the plan? <input type="checkbox"/> Yes <input type="checkbox"/> No

Management Person's Name:

Management Person's Title:

Have there been discharges at this Facility? ☐ Yes ☒ No

If YES, provide date(s), spill size (gal), and source of information

Date: _____ Spill size (gal): _____ Info. Source: _____

Date: _____ Spill size (gal): _____ Info. Source: _____

Date: _____ Spill size (gal): _____ Info. Source: _____

Have there been reportable spills at this Facility per 40 CFR Part 110? ☐ Yes ☒ No

Has the Facility had a reportable spill of more than 1,000 gallons in the past 12 months? ☐ Yes ☒ No

If YES, provide: Date of Spill: _____

Was spill information submitted within 60 days? [112.4(a)]

☐ Yes ☐ No ☐ N/A

Was the plan amended? [112.4(d)]

☐ Yes ☐ No ☐ Not Required ☐ N/A

If yes, was the amendment certified? [112.5(c)]

☐ Yes ☐ No

Has the facility had 2 reportable spills of harmful quantities in the past 12 months?

☐ Yes ☒ No If YES, provide: Date of Spill: _____

Was spill information submitted within 60 days? [112.4(a)]

☐ Yes ☐ No ☐ N/A

Was the plan amended? [112.4(d)]

☐ Yes ☐ No ☐ Not Required ☐ N/A

If yes, was the amendment certified? [112.5(c)]

☐ Yes ☐ No

Has there been a change in facility design, construction, operation, or maintenance which could affect the facility's potential for discharge? (112.5(a)) ☐ Yes ☒ No

If YES, describe: _____

Date of Latest Change:

N/A

Date Plan Amended:

Amended within 6 months of change? [112.5(a)]

☐ Yes ☐ No ☒ N/A

Amendment Certified? [112.5(c)]

☐ Yes ☐ No ☒ N/A

CHECKLIST FOR VERIFYING COMPLIANCE WITH SPCC PLAN REQUIREMENTS

REVIEW ITEMS	ADEQUATELY ADDRESSED					
Note: Section numbers indicated below correspond to sections in the SPCC regulation at 40 CFR Part 112.	No PLAN			FIELD		
	YES	NO	N/A	YES	NO	N/A
GENERAL TOPICS, 112.7(a-d)						
(a) Written description of spill events within previous 12 months, corrective action taken and plans for preventing recurrence						
(b) Prediction of direction, rate of flow, and total quantity of oil which could be discharged from the facility						
(c) Appropriate containment and/or diversionary structures or equipment to prevent discharged oil from reaching navigable waters:						
(1) Onshore facilities						
(i) Dikes, berms, or retaining walls sufficiently impervious to contain spilled oil				✓		
(ii) Curbing						
(iii) Culverting, gutters, or other drainage systems						
(iv) Weirs, booms, or other barriers				✓		
(v) Spill diversion ponds						
(vi) Retention ponds						
(vii) Sorbent materials				✓		
(2) Offshore facilities						✓
(i) Curbing, drip pans						
(ii) Sumps and collection systems						
(d) Impracticability demonstrated						

REVIEW ITEMS	ADEQUATELY ADDRESSED					
Note: Section numbers indicated below correspond to sections in the SPCC regulation at 40 CFR Part 112.	PLAN			FIELD		
	YES	NO	N/A	YES	NO	N/A
(1) Contingency plan						
(2) Written commitment of manpower, equipment, and materials						
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection.						
INSPECTIONS AND RECORDS, 112.7(e)(8) <i>(See Section III, Section 1.8)</i>	YES	NO	N/A	YES	NO	N/A
• Inspections in accordance with written procedures developed for the Facility						
• Written procedures and a record of inspections signed by the appropriate supervisor or inspector						
• Written procedures and a record of inspections made part of the SPCC Plan						
• Written procedures and a record of inspections maintained for a period of three (3) years					✓	
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection.						
PERSONNEL TRAINING AND SPILL PREVENTION PROCEDURES, 112.7(e)(10)	YES	NO	N/A	YES	NO	N/A
(i) Training on the operation and maintenance of equipment to prevent the discharges of oil and applicable pollution control laws, rules, and regulations						

REVIEW ITEMS	ADEQUATELY ADDRESSED					
Note: Section numbers indicated below correspond to sections in the SPCC regulation at 40 CFR Part 112.	PLAN			FIELD		
	YES	NO	N/A	YES	NO	N/A
(ii) Designated person accountable for spill prevention						
(iii) Spill prevention briefings scheduled periodically						
Please use the following space to note any missing or incomplete information.						
FACILITY DRAINAGE, ONSHORE (excluding Production Facilities) 112.7(e)(1)	YES	NO	N/A	YES	NO	N/A
(i) Drainage from diked storage areas via manually operated valves of open and closed design (Note: flapper-type valves should not be used)						✓
Diked storage areas emptied by manually operated pumps or ejectors				✓		
(ii) Storm water inspected prior to discharge into open water from the diked storage areas				✓		
(iii) Drainage flows from undiked areas into ponds, lagoons or catchment basins located away from flood areas					✓	
(iv) If plant drainage not engineered as above, final discharge of all in-plant ditches should be equipped with a diversion system to return spills to the facility					✓	
(v) Natural hydraulic flow used where drainage waters treated in more than one treatment unit						✓
If pump transfer needed, two "lift" pumps provided (one pump should be permanently installed when treatment is continuous)						✓
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection.						

REVIEW ITEMS	ADEQUATELY ADDRESSED					
Note: Section numbers indicated below correspond to sections in the SPCC regulation at 40 CFR Part 112. BULK STORAGE TANKS, ONSHORE (excluding production facilities), 112.7(e)(2) Note: See Tank and Secondary Containment Forms.	PLAN			FIELD		
	YES	NO	N/A	YES	NO	N/A
BULK STORAGE TANKS, ONSHORE (excluding production facilities), 112.7(e)(2) Note: See Tank and Secondary Containment Forms.						
(i) Material and construction of tanks are compatible to the oil stored and the conditions of storage such as pressure and temperature, etc.				✓		
(ii) Tank installations have secondary containment provided for the entire contents of the largest single tank plus sufficient freeboard to allow for precipitation				✓*	✓*	
Diked areas sufficiently impervious				✓		
(iii) Drainage of rainwater from diked areas into storm drain that discharges to open water may be acceptable if:						
(A) Bypass valve normally sealed closed						✓
(B) Run-off rainwater inspected for compliance with applicable water quality standards				✓		
(C) Bypass valve is opened and resealed properly following drainage						✓
Please use the following space to note any missing or incomplete information and to assess the information provided based on the field inspection. <div style="display: flex; justify-content: space-between;"> <div> 8 17,050-gal. ASTs, 1 500-gal. 2 3K 2 4.5K 2 300-gal. 2 2K 1 2.6K </div> <div> yes — total 9 No — total 9 </div> </div>						
(iv) Underground tanks						✓
<ul style="list-style-type: none"> Regulated, by State, pursuant to 40 CFR 280 						
<ul style="list-style-type: none"> Protected from corrosion by coatings, cathodic protection, or other means 						

REVIEW ITEMS	ADEQUATELY ADDRESSED					
Note: Section numbers indicated below correspond to sections in the SPCC regulation at 40 CFR Part 112.	PLAN			FIELD		
	YES	NO	N/A	YES	NO	N/A
• Tank Containment System						
• Monitoring Wells						
• Electronic Monitoring System						
• Periodic Tightness Testing						
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection.						
(v) Partially buried tanks	YES	NO	N/A	YES	NO	N/A
• Buried sections protected from corrosion by coatings, cathodic protection, or other means compatible with soil conditions						✓
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection.						
(vi) Aboveground tanks	YES	NO	N/A	YES	NO	N/A
• Visual inspections of outside of tanks are performed						
Periodic integrity testing <input type="checkbox"/> Hydrostatic <input type="checkbox"/> Magnetic-particle <input type="checkbox"/> Ultrasonic <input type="checkbox"/> Penetrant-dye <input type="checkbox"/> Radiographic <input type="checkbox"/> Laser <input type="checkbox"/> Acoustic Emissions <input checked="" type="checkbox"/> Visual <input type="checkbox"/> Other: _____						✓
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection.						

REVIEW ITEMS	ADEQUATELY ADDRESSED					
Note: Section numbers indicated below correspond to sections in the SPCC regulation at 40 CFR Part 112.	PLAN			FIELD		
	YES	NO	N/A	YES	NO	N/A
(vii) Internal heating coils utilized						
(A) Steam return/exhaust monitored for contamination or passes through a skimmer or retention system.						✓
(B) External heating system utilized						✓
(viii) Tanks are "fail-safe" engineered <i>(See Section III, Section 1.62)</i>						
(A) Audible high liquid level alarm						
Visual high liquid level alarm						
(B) Automatic high liquid level pump cutoff						
(C) Communications (direct audible or call signal) between gauger and pumping station						
Fast response system of determining liquid level in tanks such as sensing devices (i.e., low, high)						
(D) Direct vision gauges				✓		
(E) Sensing devices and/or gauges regularly tested						
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection.						

REVIEW ITEMS	ADEQUATELY ADDRESSED					
Note: Section numbers indicated below correspond to sections in the SPCC regulation at 40 CFR Part 112.	PLAN			FIELD		
	YES	NO	N/A	YES	NO	N/A
(ix) Effluent discharges to navigable waters observed frequently to detect oil spills						✓
(x) Visible oil leaks, which cause accumulation of oil in diked areas, promptly corrected					✓	
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection.						
(xi) Mobile or portable oil storage tanks	YES	NO	N/A	YES	NO	N/A
• Positioned to prevent spilled oil from reaching navigable water					✓	
• Secondary means of containment					✓	
• Located in an area not subject to periodic flooding				✓		
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection. Up to 400 55-gal. drums Up to 10 350-gal. totes						
FACILITY TRANSFER OPERATIONS, PUMPING, AND IN-PLANT PROCESSES, ONSHORE (excluding Production Facilities) 112.7(e)(3)	YES	NO	N/A	YES	NO	N/A
(i) Buried pipelines corrosion protected						?
(ii) Not-in-service pipelines capped, blank-flanged, and marked as to their origin				✓		

REVIEW ITEMS	ADEQUATELY ADDRESSED					
Note: Section numbers indicated below correspond to sections in the SPCC regulation at 40 CFR Part 112.	PLAN			FIELD		
	YES	NO	N/A	YES	NO	N/A
Rack drainage flows into quick drainage system and secondary containment provided to hold the maximum capacity of any single compartment of tank car or truck loaded at the facility				✓*		
(iii) System to prevent departure before complete disconnect from transfer lines:						
• Interlock brake system (e.g. locking of air brakes)						
• Physical barrier system (i.e. wheel chocks)						
• Warning lights and/or signs				✓		
• Automatic shutdown system located at the tank vehicle loading rack						
(iv) Vehicle inspection prior to transfer and departure				✓		
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection. * For L/UL area for large & ASTs.						
SECURITY (excluding Production Facilities) 112.7(e)(9) (See Section III, Section 1.10)	YES	NO	N/A	YES	NO	N/A
(i) Facility fully fenced					✓	
Entrance gates locked and/or guarded					✓	
(ii) Master flow and drain valves secured in closed position when in a non-operating or standby status				✓		
(iii) Starter controls on pumps locked in the "off" position or located at a site accessible only to authorized personnel when in non-operating or standby status				✓		

REVIEW ITEMS	ADEQUATELY ADDRESSED					
Note: Section numbers indicated below correspond to sections in the SPCC regulation at 40 CFR Part 112.	PLAN			FIELD		
	YES	NO	N/A	YES	NO	N/A
(iv) Transfer connection(s) of pipelines capped or blank-flanged when not in service				✓		
(v) Facility lighting adequate to facilitate the discovery of spills and to deter vandalism				✓		
Please use the following space to note any missing or incomplete information and to assess the accuracy of the information provided based on the field inspection.						

Additional Inspector Comments:

SPCC Inspector's Signature: _____

SPCC Inspector's Name: _____

Date: _____

**ATTACHMENT 3
FACILITY'S SPCC PLAN**

ATTACHMENT 4
PHOTOLOG

Photo Log Field Sheet

Facility: De Groate Petroleum Service,
New Lenox, IL Inc.

Photographer: Shitien Yang

Date: 8/30/05

Camera/film: Olympus/Kodak

Witnesses: Scott De Groat

[illegible]

ATTACHMENT 4					
PHOTOGRAPHS (Attach more sheets if needed)					
SUBJECT Delivery truck.					
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL					
PHOTOGRAPHER Shitien Yang				WITNESSES Scott DeGroate	
DATE Aug. 30, 2005	TIME 12:20PM	DIRECTION SE	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 1



ATTACHMENT 4					
PHOTOGRAPHS (Attach more sheets if needed)					
SUBJECT Unloading rack.					
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL					
PHOTOGRAPHER Shitien Yang				WITNESSES Scott DeGroate	
DATE Aug. 30, 2005	TIME 12:20PM	DIRECTION N	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 2



ATTACHMENT 4						
PHOTOGRAPHS (Attach more sheets if needed)						
SUBJECT 8 ASTs in earthen berm secondary containment.						
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL						
PHOTOGRAPHER Shitien Yang				WITNESSES Scott DeGroate		
DATE Aug. 30, 2005	TIME 12:20PM	DIRECTION S	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 3	



ATTACHMENT 4					
PHOTOGRAPHS (Attach more sheets if needed)					
SUBJECT Secondary containment pit for loading and unloading area.					
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL					
PHOTOGRAPHER Shitien Yang			WITNESSES Scott DeGroate		
DATE Aug. 30, 2005	TIME 12:20PM	DIRECTION W	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 4



ATTACHMENT 4					
PHOTOGRAPHS (Attach more sheets if needed)					
SUBJECT Inside the secondary containment.					
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL					
PHOTOGRAPHER Shitien Yang				WITNESSES Scott DeGroate	
DATE Aug. 30, 2005	TIME 12:25PM	DIRECTION SE	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 5



ATTACHMENT 4					
PHOTOGRAPHS (Attach more sheets if needed)					
SUBJECT Up to 400 55-gal. drums in the warehouse.					
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL					
PHOTOGRAPHER Shitien Yang			WITNESSES Scott DeGroate		
DATE Aug. 30, 2005	TIME 12:25PM	DIRECTION NE	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 6



ATTACHMENT 4					
PHOTOGRAPHS (Attach more sheets if needed)					
SUBJECT Up to 10 350-gal. totes in the warehouse.					
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL					
PHOTOGRAPHER Shitien Yang			WITNESSES Scott DeGroate		
DATE Aug. 30, 2005	TIME 12:25PM	DIRECTION N	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 7



ATTACHMENT 4					
PHOTOGRAPHS (Attach more sheets if needed)					
SUBJECT 2 3,000-gal. oil ASTs outside the warehouse.					
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL					
PHOTOGRAPHER Shitien Yang			WITNESSES Scott DeGroate		
DATE Aug. 30, 2005	TIME 12:30PM	DIRECTION SE	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 8



ATTACHMENT 4					
PHOTOGRAPHS (Attach more sheets if needed)					
SUBJECT 2 2,000-gal., 2 4,500-gal., and 2,600-gal. oil ASTs in the warehouse.					
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL					
PHOTOGRAPHER Shitien Yang			WITNESSES Scott DeGroate		
DATE Aug. 30, 2005	TIME 12:30PM	DIRECTION S	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 9



ATTACHMENT 4					
PHOTOGRAPHS (Attach more sheets if needed)					
SUBJECT 2 300-gal.waste oil ASTs in the warehouse.					
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL					
PHOTOGRAPHER Shitien Yang			WITNESSES Scott DeGroate		
DATE Aug. 30, 2005	TIME 12:30PM	DIRECTION S	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 10



ATTACHMENT 4					
PHOTOGRAPHS (Attach more sheets if needed)					
SUBJECT 500-gal diesel tank outside the office on the west side.					
FACILITY DeGroate Petroleum Service, Inc., New Lenox, IL					
PHOTOGRAPHER Shitien Yang				WITNESSES Scott DeGroate	
DATE Aug. 30, 2005	TIME 12:40PM	DIRECTION W	CAMERA Minolta	FILM Kodak Max 400	PHOTOGRAPH NO. 11

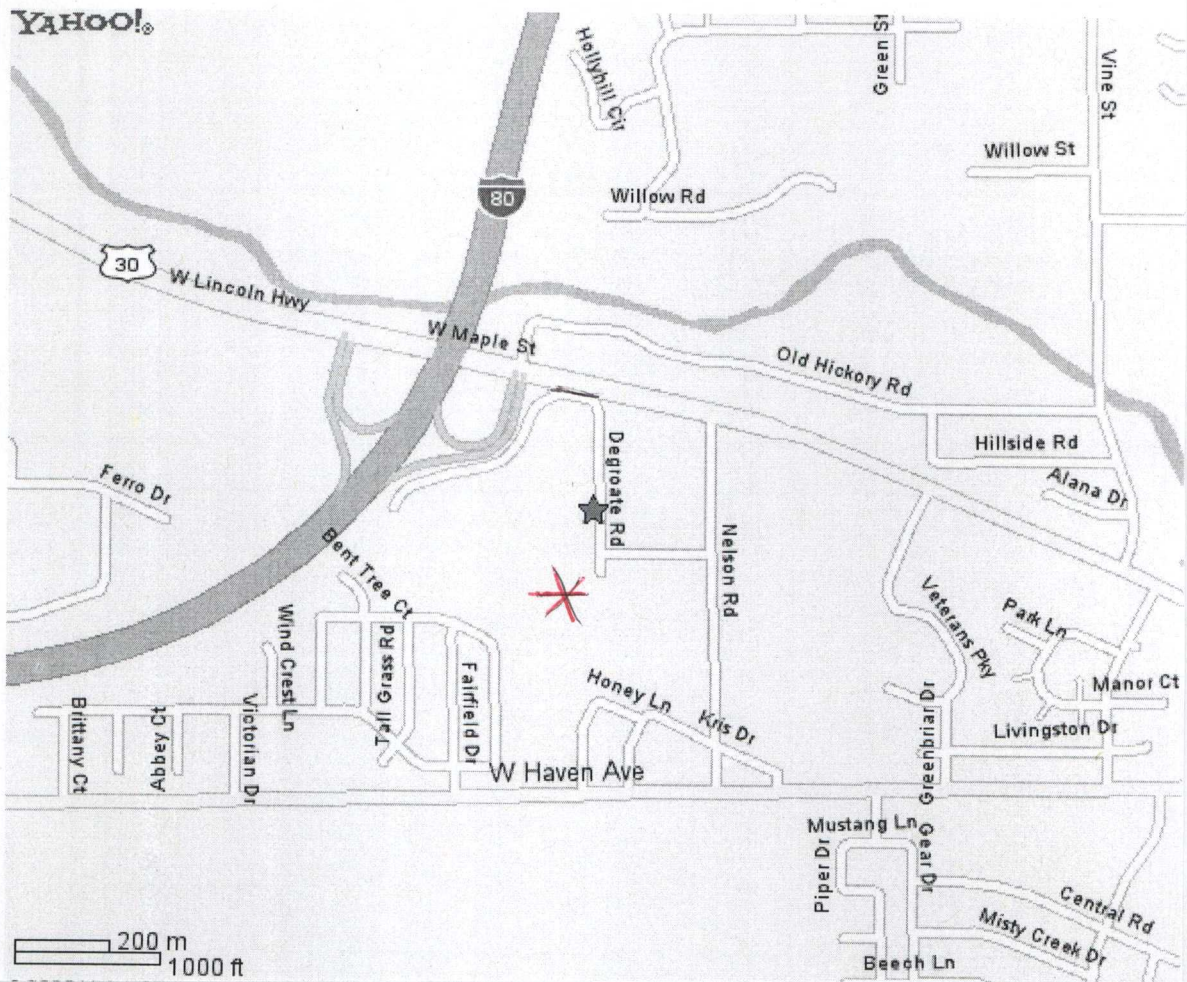


ATTACHMENT 5
MAPS

ATTACHMENT 5

FIELD DRAWINGS (Attach more sheets if needed, and show north arrow of other orientation)

★ De Groate Mini Storage, 441 Degroate Rd New Lenox IL 60451 (815) 485-2178



FACILITY

DeGroate Petroleum Service, Inc., 411 DeGroate Road, New Lenox, IL 60451

INSPECTION DATE

August 30, 2005

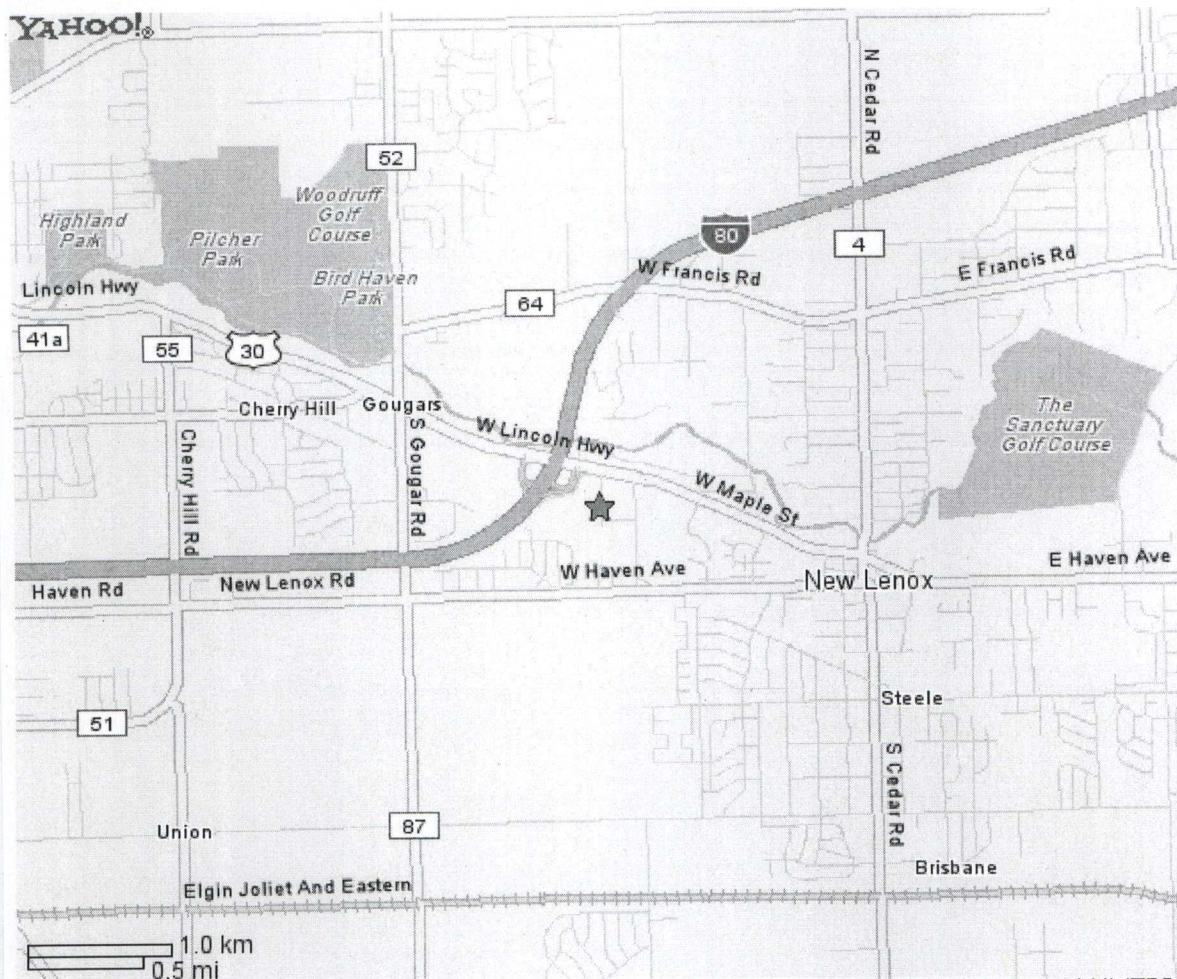
INSPECTOR

Shitien Yang

ATTACHMENT 5

FIELD DRAWINGS (Attach more sheets if needed, and show north arrow of other orientation)

★ De Groate Mini Storage, 441 Degroate Rd New Lenox, IL 60451-2912 (815) 485-2178



FACILITY

DeGroate Petroleum Service, Inc., 411 DeGroate Road, New Lenox, IL 60451

INSPECTION DATE

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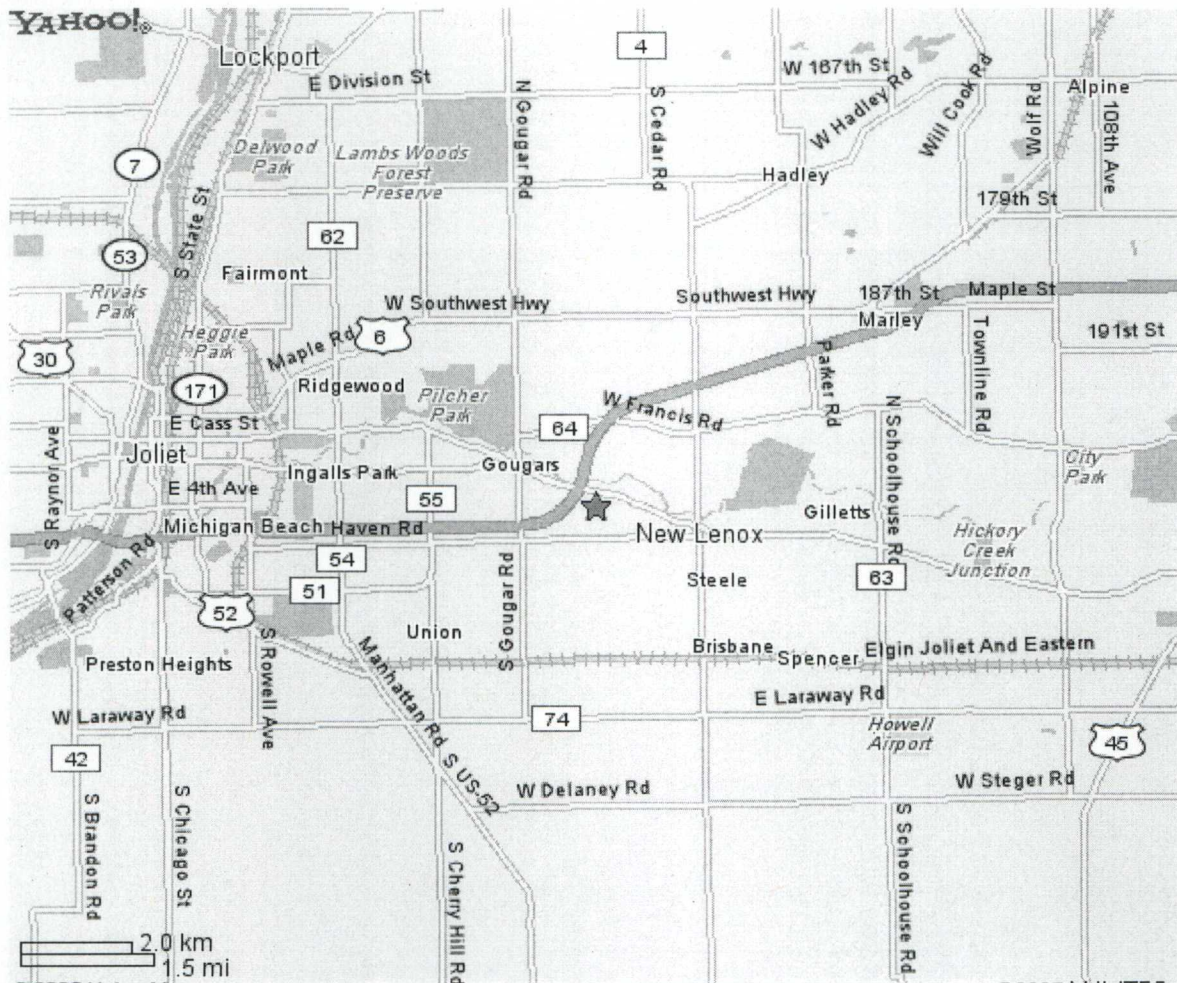
INSPECTOR

Shitien Yang

ATTACHMENT 5

FIELD DRAWINGS (Attach more sheets if needed, and show north arrow of other orientation)

★ De Groate Mini Storage, 441 Degroate Rd New Lenox IL 60451 (815) 485-2178



FACILITY

DeGroate Petroleum Service, Inc., 411 DeGroate Road, New Lenox, IL 60451

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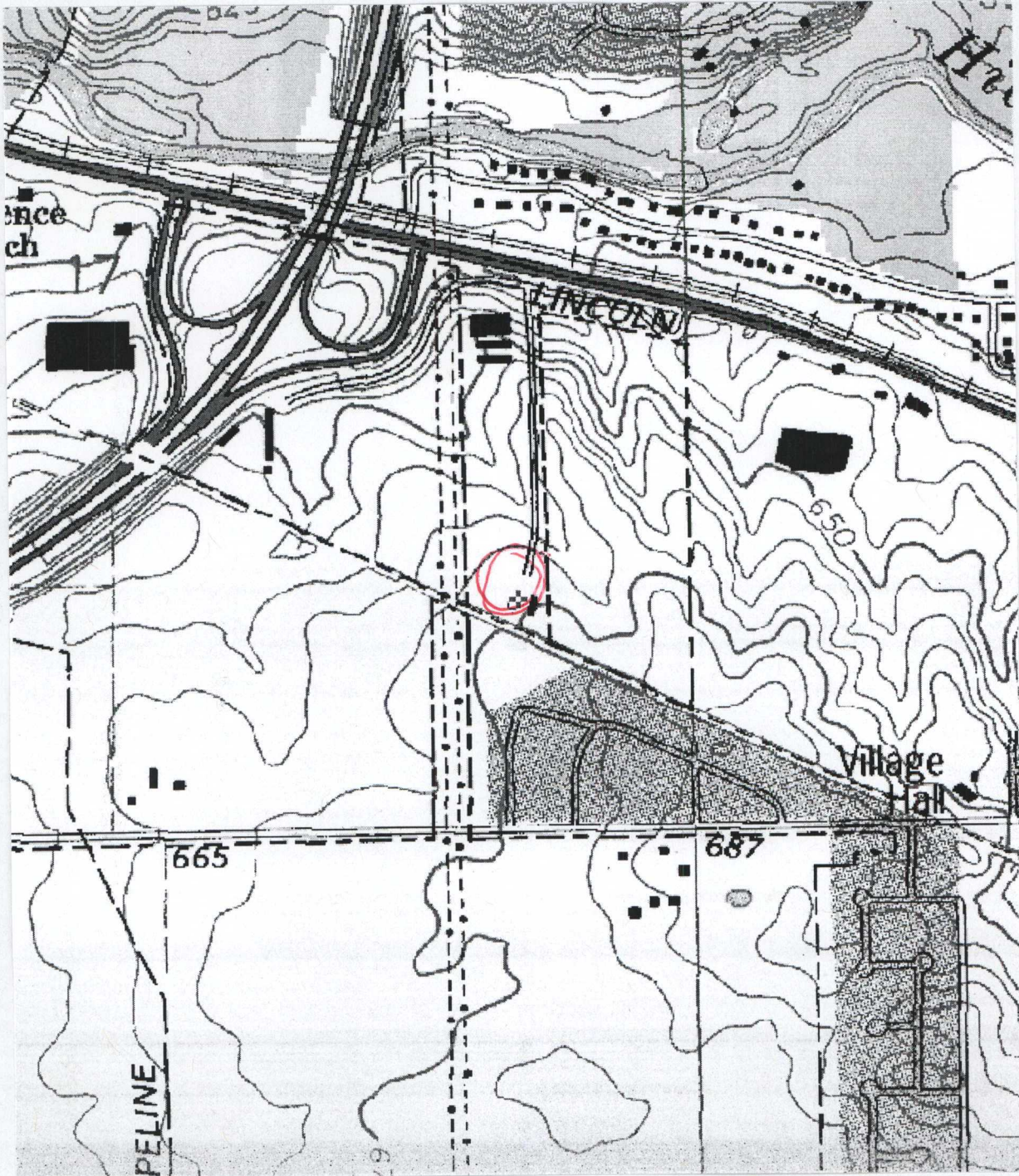
August 30, 2005

INSPECTOR

Shitien Yang

ATTACHMENT 5

FIELD DRAWINGS (Attach more sheets if needed, and show north arrow of other orientation)



FACILITY

DeGroate Petroleum Service, Inc., 411 DeGroate Road, New Lenox, IL 60451

INSPECTION DATE

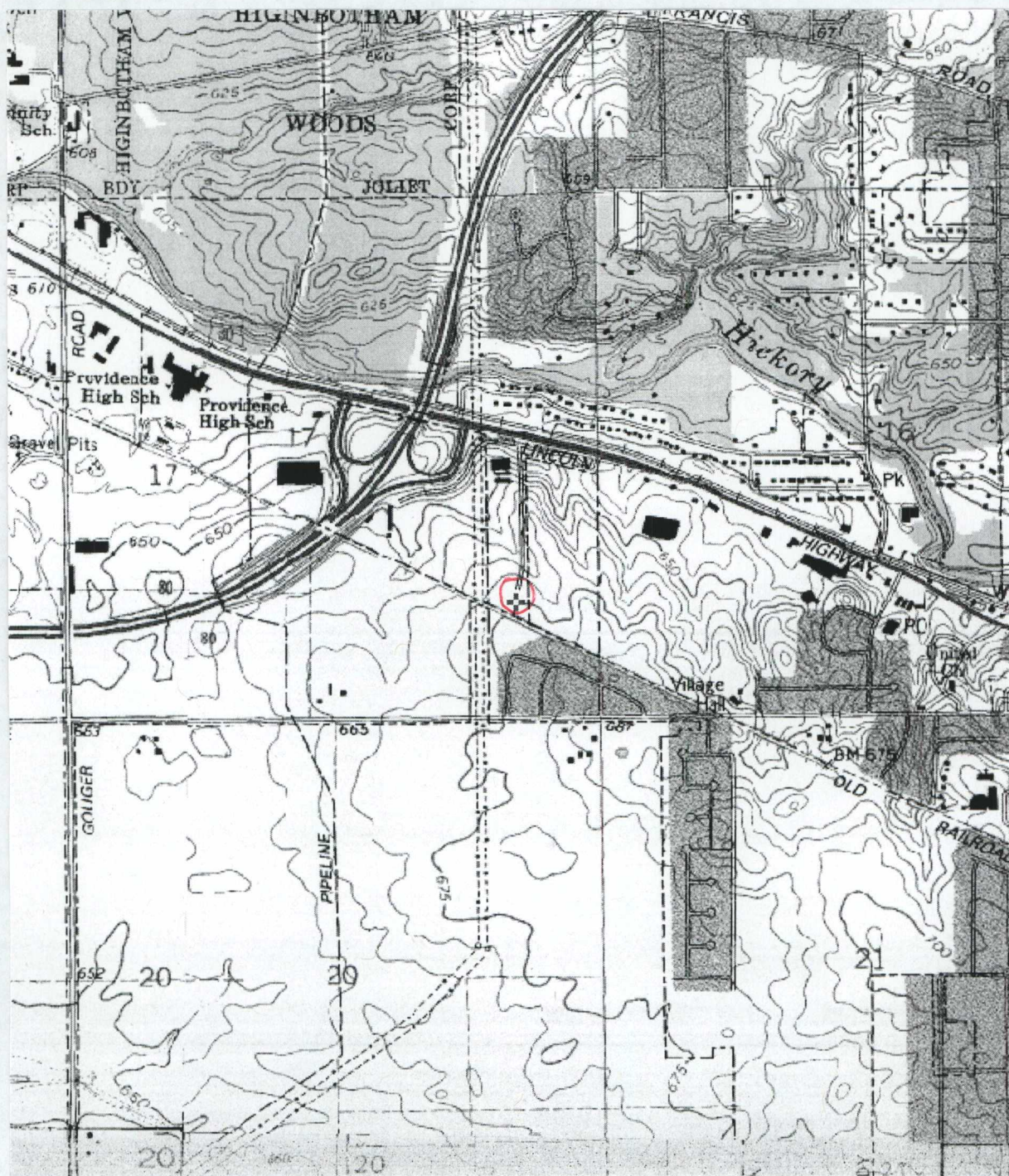
August 30, 2005

INSPECTOR

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ATTACHMENT 5

FIELD DRAWINGS (Attach more sheets if needed, and show north arrow of other orientation)



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DeGroate Petroleum Service, Inc., 411 DeGroate Road, New Lenox, IL 60451

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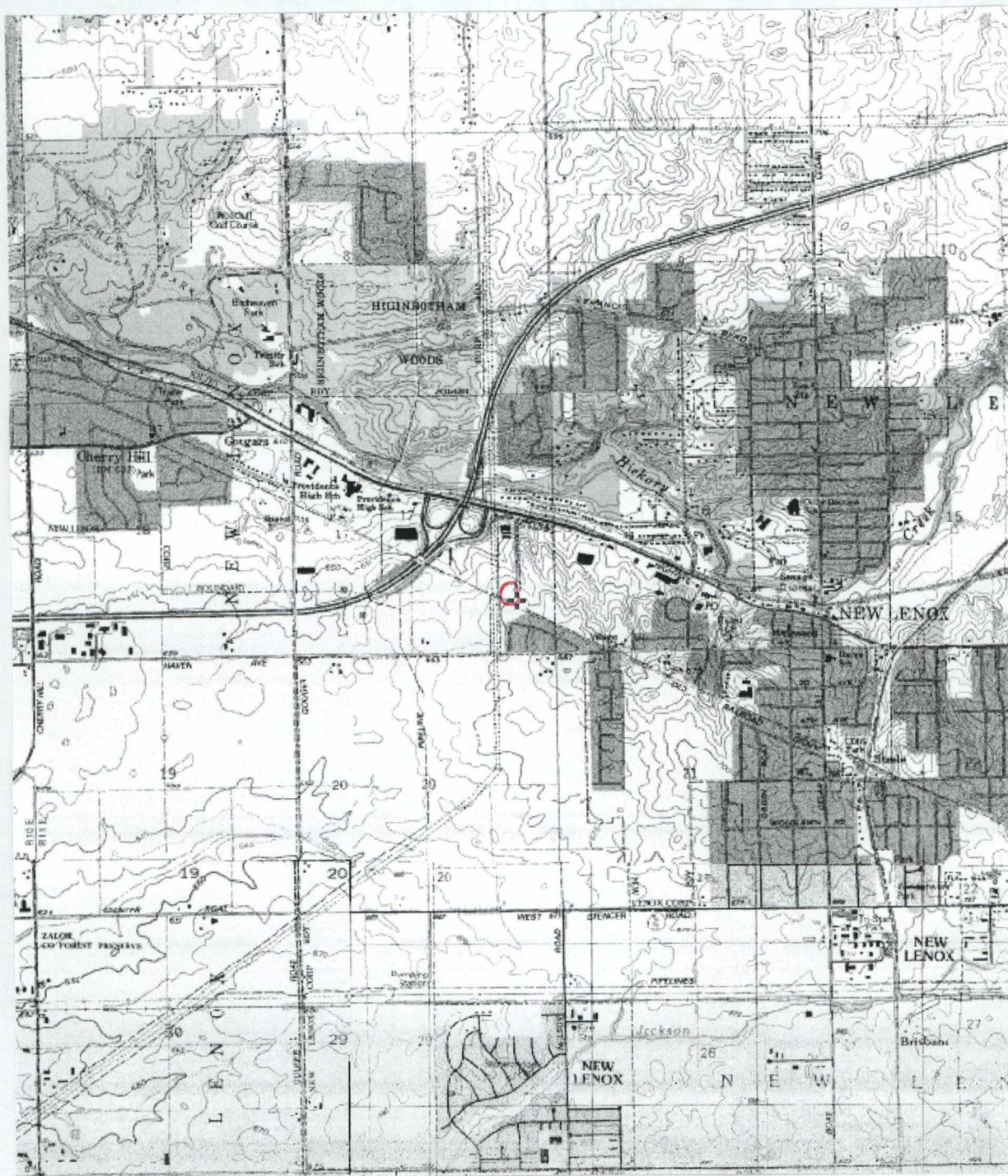
August 30, 2005

INSPECTOR

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ATTACHMENT 5

FIELD DRAWINGS (Attach more sheets if needed, and show north arrow of other orientation)

**FACILITY**

DeGroate Petroleum Service, Inc., 411 DeGroate Road, New Lenox, IL 60451

INSPECTION DATE

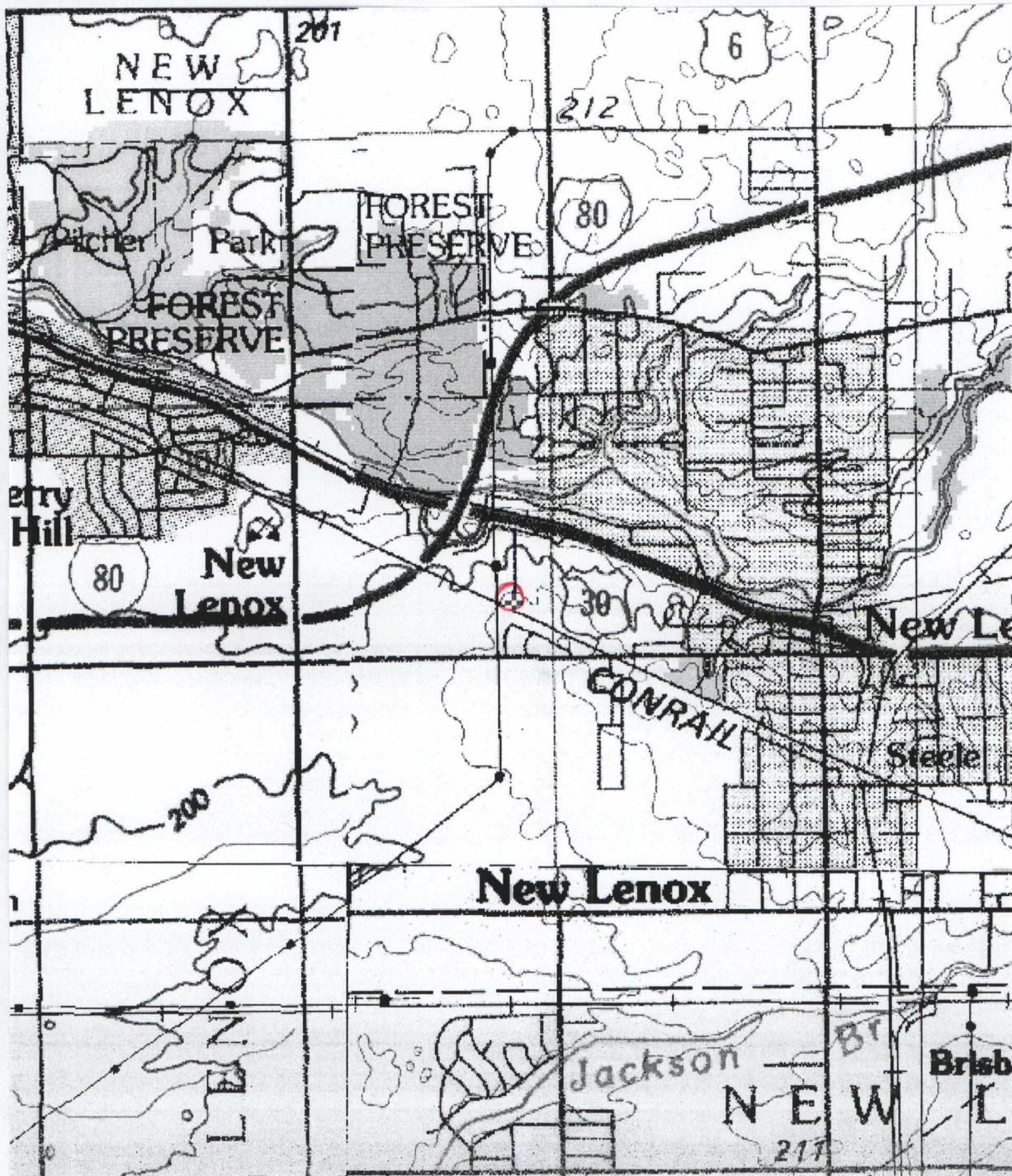
August 30, 2005

INSPECTOR

Shitien Yang

ATTACHMENT 5

FIELD DRAWINGS (Attach more sheets if needed, and show north arrow of other orientation)



FACILITY

DeGroate Petroleum Service, Inc., 411 DeGroate Road, New Lenox, IL 60451

INSPECTION DATE

August 30, 2005

INSPECTOR

Shitien Yang

**ATTACHMENT 6
OIL STORAGE LISTING**

ATTACHMENT 7
CONTAINMENT CALCULATIONS

**ATTACHMENT 8
LETTER OF DEFICIENCY**